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NOV 28 2011

STATE OF MISSOURI

Lease Name: George Wren

Please print

Bob Holden, Governor • Stephen M. Mahinor Director & Gas Council

DEPARTMENT OF NATURAL RESOURCES

- DIVISION OF GEOLOGY AND LAND SURVEY-P.O. Box 250 111 Fairgrounds Rd. Rolla, MO 65402-0250 (573) 368-2100 FAX (573) 368-2111

NOTICE TO CANCEL PERMIT APPLICATION

Company Name: La Quinta GAS lipeline Company, Iuc.

TO THE MISSOURI OIL AND GAS COUNCIL:

Well Number: # 1
Permit Number: 049-20042
County: Clinton
The above stated well has not been drilled and requires no remedial or plugging actions as required by the Missouri Oil and Gas Council Rules and Regulations.
I, the undersigned, state that I (your name & title) Jerry Menay President of (company) La Quinta Cas lipeline Company, Inc., am
(company) La Quinta C45 lipeline Company, INC., am
authorized to make this report; and that this report was prepared under my supervision
and direction and the facts stated herein are true, correct, and complete to the best of my
knowledge.
Signature: July McNay
Date: 11 / 18/2011





NOV 22 2010

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

,	TION TO DRILL	☐ DEEPEN	□ PLU	G BACK	☐ FOR	AN OIL V	Mo Oil &	Gas Council OR GAS WELL	
La QUI	nta Gas	Pipeline	Compa	NY, IN	/·	D		2010	
Market and the second s	Donkee	5+.	Qu	incy		S	IL.	62305	
DESCRIPTION NAME OF LEASE	N OF WELL AND	LEASE						STATE OF THE STATE OF	
Georg	e Wren		WELL NUMBER	1		EL	990		
	1,770	FT FROM (N)(S) SECTION LINE	350	FEET FROM		CTION LINE		
WELL LOCATION	33	\ \	56N	'	30W	C	Clinto	n	
	PROPOSED LOCATIO				150	FEET		NA.	
PROPOSED DEPTH	DRILLI	NG CONTRACTOR, NAM	E AND ADDRESS	ED ON APPLIE	ROTARY OR CAB		PPROX DATE WORK W	ILL START	
500	LIEACE		field sei		Rotar	y	Dec. 1,	2010	
NOWDER OF ACRES IN	NUMI	BER OF WELLS ON I			COMPLETED IN	OR DRILLI	NG TO THIS RESE	RVOIR	
IF LEASE PURCHA	ASED WITH ONE OR M							ODLICING O	
NAME	11.0					N	O OF WELLS: PR	ODUCING O	
ADDRESS	NH						.,	INACTIVE O	
								ANDONED _O	
STATUS O	F BOND	SINGLE WELL AMOUNT \$	1,000.		☐ BLANK AMOU!	ET BOND	OND ON FILE X ATTACHED		
PROPOSED CAS	SING PROGRAM			APPROVED	CASING -	TO BE FIL	LED IN BY STA	TE GEOLOGIST	
AMOUNT	SIZE	WT/FT	CEM.	AMOUN		SIZE	WT/FT	CEM	
40'	7"	26.00		**************************************					
500'	41/211	10.50							
I, the undersign	ned, state that I an	n the Pr	esiden		of the	Lagu	inter 645	Pipeline Co.	
(company), and	d that I am author	ized by said com	npany to make	this report,	and that this	report wa	as prepared un	der my supervision	
	and that the facts s								
SIGNATURE	evry E.1	nay						7/2010	
PERMIT NUMBER	0 20011	2	The state of the s	R'S LOG REQU			OGS REQUIRED IF		
APPROVAL DATE	9-2007	<u></u>	✓ CORE A	NALYSIS REQ	UIRED IF RUN	☑ DRII	LL STEM TEST INF		
/=	- 11		SAMPLE	SRECHIBED				O REQUIRED IF RUN	
APPROVED BY	21-11			S REQUIRED				FO. REQUIRED IF RUN	
_/(21-11 ozesh A	Mill	SAMPLE	ES REQUIRED ES NOT REQUI SAMPLES REC	RED			FO. REQUIRED IF RUN	
NOTE TH	21-11 ozgoh a.	ISFERABLE TO AN	SAMPLE	SAMPLES REC	RED QUIRED AT			FO. REQUIRED IF RUN	
APPROVAL OF TH			SAMPLE WATER THER PERSON O	S NOT REQUI	RED QUIRED AT	N		S OF THE PROPOSED	
APPROVAL OF THE WELL NOR ENDOR	HIS PERMIT BY THE (ALIFICATIONS OF T	SAMPLE WATER OTHER PERSON CONCIL DOES NOT CONCIL PERMITTEE of the	S NOT REQUI SAMPLES REC DR TO ANY OT CONSTITUTE	RED QUIRED AT HER LOCATIO ENDORSEMEN	N T OF THE (GEOLOGIC MERIT	S OF THE PROPOSED	
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MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

WELL LOCATION PLAT

WREN, S	learge #	200		1.7		CL	INTON	4/	201
FEET FROM NHS) SEC	TION LINE AND	350 FE	ET FROM		ION LINE OF S	EC. 32	TWP_56	RANGE	30 K
N 39° 37' 3	29"			LONGITUDE	W 94	017'5	3"		
N 350'									
N.				SECT	10N 32				E
SCALE									
Boundary Ground elev	vation a	et pro	posed	site,	is 99	oí.			

nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030

for survey requirements. Lease lines must be marked.

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM P.O. BOX 250, ROLLA, MO 65402 • (573) 368-2143 ONE (1) COPY WILL BE RETURNED

THOMAS G. SISCO

(SEAL)

REGISTERED LAND SURVEYOR

NUMBER

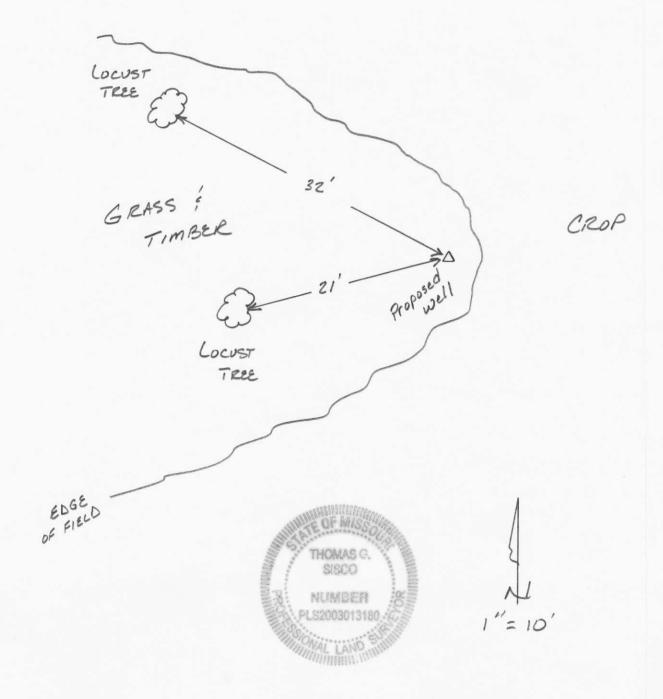
2003013180

Reference Ties

LAQUINTA GAS PIAELNE CO.

WRENI PROPERTY

IN SECTION 32-56-30



Rollins, Kyle

From:

Rollins, Kyle

Sent:

Monday, July 18, 2011 7:57 AM

To:

'Jerry McNay'

Subject: RE: Permit Extension

Jerry,

All of the permits have been extended to the one year anniversary of the approval date. These permits will expire on 1/21/2012. The Lawson 3 permit has been extended to 5/12/2012. I have updated our database and will put a copy of this e-mail in each permit file.

Thanks

From: Jerry McNay [mailto:jerrymcnay@att.net]

Sent: Sunday, July 17, 2011 8:40 PM

To: Rollins, Kyle

Subject: Permit Extension

Kyle,

I am writing this email to request an extension of time for completion of drillling wells for the following permit numbers:

049-20040 Lawson 3 049-20039 Lawson 2 049-20037 Eads 1 049-20043 Donald Wren 1 049-20041 Sproules 1 049-20036 George Wren 1 049-20038 Kirk 1

Please call me if you need any additional information (217-430-6789). Thank you,

Jerry McNay LaQuinta Gas Pipeline Company, Inc. 1416 Donlee Quincy, IL 62305 217.430.6789

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MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

NOV 22 2010 Faxed 11/19/10

APF	PLICATION F	OR PERMIT T	O DRILL, D	EEPEN, OF	R PLUG BAC	K HO Oil & C	11 119170		
APPLICATION	ON TO DRILL	☐ DEEPEN	☐ PLU	G BACK	☐ FOR AN O	IL WELL	OR GAS WELL		
		Pipeline	Compa	NY, INC.		DATE 11/17/	2010		
1416 C	on Lee		CITY	incy	And the same of the control of the c	IL.	62305		
DESCRIPTION	OF WELL AND L	EASE							
George	Wren		WELL NUMBER	1		990			
WELL LOCATION	1,770)_FT. FROM (N)(S) S		FROM SECTION LINE	FEET FROM (E) (W	/.) SECTION LINE			
WELL LOCATION	32		56N		30 W	Clinto	n		
NEAREST DISTANC	E FROM PROPOSED	LOCATION TO PROF	PERTY OR LEASE	LINE 35	50 FEET		110		
		N TO NEAREST DRIL					NH FEET		
500	To	wh Oilfi	eld Sel		Rotary	Dec. 1,			
NUMBER OF ACRES IN LE	NUM	BER OF WELLS ON LE			MPLETED IN OR DR	ILLING TO THIS RESI	ERVOIR 1		
IF LEASE PURCHAS		BER OF ABANDONED				NO. OF WELLS: PF	PODLICING O		
NAME	1.0					TOWNS CONTROL TO THE PARTY OF T	NJECTION O		
ADDRESS	VH						INACTIVE		
							SANDONED O		
STATUS OF E	BOND	SINGLE WELL AMOUNT \$	1,000.		□ BLANKET BC AMOUNT \$	DND	ND Q ON FILE X ATTACHED		
							* **		
PROPOSED CASI	NG PROGRAM	1				FILLED IN BY STA			
AMOUNT	SIZE	WT/FT	CEM	AMOUNT	SIZE	WT/FT	CEMERU		
40'	7"	26.00		40'		26	Olt in Len		
500'	41/211	10.50		500'	11/2"	10.50	/14 1/18/		
I the undersigne	ed, state that I ar	n the Pre	esiden	+	of the La	Quinta Gas	Pipeline Co.		
							nder my supervision		
and direction an	d that the facts s	stated therein are	true, correct,	and complete	to the best of my	y knowledge.			
SIGNATURE DE	vy E.	nchay				DATE	7/2010		
PERMIT NUMBER			Ø DBULE	R'S LOG REQUIR	ED 🗹	E-LOGS REQUIRED I	FRUN		
049	- 2004)		ANALYSIS REQUI			FO REQUIRED IF RUN		
APPROVAL DATE	21.11		X SAMPL	ES REQUIRED q	+ 10 inte	ruals fran	a surface to		
APPROV D BY	ah a	M	SAMPL	ES NOT REQUIRE SAMPLES REQU	ED lala	1 depth of	well.		
NOTE	PERMIT NOT TRA	NSFERABLE TO ANY	OTHER PERSON	OR TO ANY OTH	ER LOCATION	F.			
APPROVAL OF THI	S PERMIT BY THE		ICIL DOES NOT			HE GEOLOGIC MER	ITS OF THE PROPOSED		
1			of the				_ Company confirm		
that an approve	ed drilling perm presence of a pe	it has been obtai	ned by the o	wner of this uthorized cou	well. Council ap noil representati	oproval of this pe	ermit will be shown		
DRILLER'S SIGNATURE						DATE			

MO 780-0211 (2-88)

REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL PO BOX 250. ROLLA. MO 65401

JOHNSON - 94 17 53 - 94, 2981



MISSOURI DEPARTMENT OF NATURAL RESOURCES **GEOLOGICAL SURVEY PROGRAM**

WELL LOCATION PLAT

CAQUINTA	GAS	PIPELINE	Comp	ANY			
LEASE NAME WIREM NO	(C) (20 2	# 1		CC	CLIN	TON	
1770 FEET FROM No. (N)+(S)	ON LINE AND	350 FEET FROM	K SEC	TION LINE OF S	SEC. 32 . TV	NP 56N RANG	GE 30 W
N 39° 37' 2			LONGITUDE		1017'53"		
350'	A <			LION			
	d		Se	710N 32			
SCALE 1" = 1000' Lease Boundary							
Ground eleva	tion a	+ proposed	site,	is 99	0.		
On the above plat, show distance of nearest section lines, the nearest leason the same lease completed in or cont confuse survey lines with lease lifer survey requirements. Lease lines	the propose se line, and f rilling to the nes. See ru	rom the nearest well same reservoir. Do le 10 CSR 50-2.030	and gas we results are o	ells in accord	dance with 10 Covin on the about	MISSO WAS G.	
REMIT TWO (2) (GEOLOGICAL SURV P.O. BOX 250, ROLLA, MO (ONE (1) COPY WILL	EY PROGR 5402 • (57	XAM 3) 368-2143	REGISTERED I	AND SURVEYO	2. 5. S200	13013180 (C)	3180

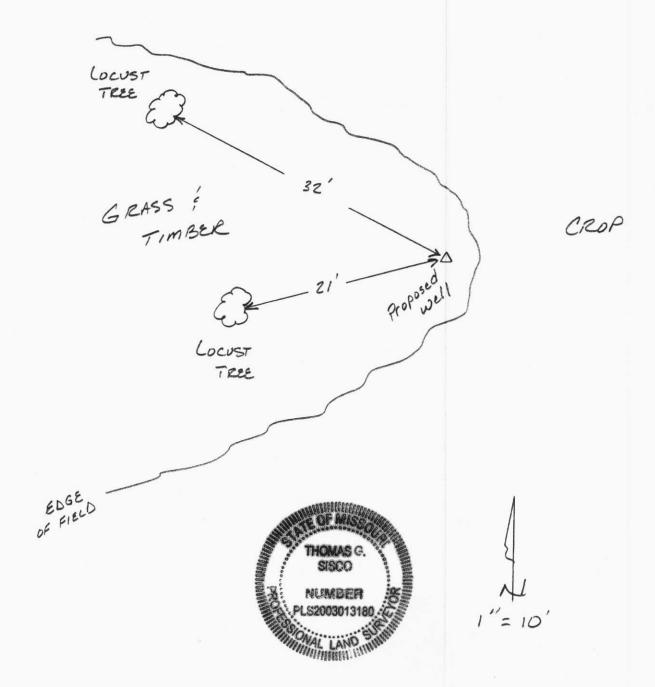
Reference Ties

LAQUINITA GAS PIAELNE CO.

WREN PROPERTY

IN SECTION 32-56-30

3 2 7.



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LaQuinta Gas Pipeline Company, Inc. Jerry McNay, President 1416 Donlee Quincy, IL 62305 217.430.6789 RECEIVED

NOV 22 2010

Mo Oil & Gas Council

October 29, 2010

Missouri Department of Natural Resources Missouri Oil & Gas Council

RE: Gas Well Spacing Exemption

Request for leases in various sections of Townships 55 & 56 North Range 30 West Clinton County Missouri; Leases listed on Exhibit A

Dear Council Members:

Our corporation will be permitting to drill natural gas wells in Clinton County, Missouri. The targeted formation is the squirrel sand, which in the past has been shown to hold quantities of producible natural gas. The past history of natural gas wells in Clinton County has shown that the reservoir pressures in the squirrel sand at discovery, is usually 100 lbs or less, with an average pressure range of 40 to 50 lbs. The depth of the wells will be 600 feet or less.

The thickness of the squirrel sand, if found, is typically between 0 to 30 feet. Based on past findings, due to the permeable nature of the formation, the flow rate of the gas to the wells can be restricted. This resulting low rate of flow produces an uneconomical recovery of the gas from the reservoir. In order to recover the natural gas from the reservoir in flow rate quantities needed, it is necessary our corporation be permitted to have the minimum well spacing of 500 feet.

With the investment in the high cost of the infrastructure to get the natural gas to market, it is necessary to achieve flow rate quantities that can only be accomplished through closer well spacing. Our corporation is not seeking to drill more wells than needed to produce sellable natural gas at economically profitable rates.

LaQuinta Gas Pipeline Company, Inc. is looking forward to a successful natural gas field in Clinton County, and will fully cooperate with the Missouri Department of Natural Resources to accomplish this goal. If there is any additional information I can provide, please feel free to contact me at 217.430.6789.

Sincerely,

Jerry E. McNay President

LaQuinta Gas Pipeline Company, Inc.

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NOV 22 2010

EXHIBIT A

Mo Oil & Gas Council

LEASES FOR GAS WELL SPACING EXEMPTION

TOWNSHIP 55 NORTH RANGE 30 WEST:

SECTION 3: Wagner

SECTION 4: Lawson & Collier

SECTION 5: Burris, Cox, Potter, Wright, Collier, Deweerdt, Lane & VanZant

SECTION 6: Wright & Gall

SECTION 7: Yardley, Potter, Stone & Wright

SECTION 8: Deweerdt, Burkholder, Francis, Carpenter & Talley

SECTION 9: Deweerdt, Talley, Tippit & Branson

SECTION 10: M. Lary, Tippit & Bond

SECTION 11: Bond

SECTION 15: Talley & Coleman

SECTION 16: Coleman, Huffman & Woods

SECTION 17: Clayton, Sachs, Newhouse, Coleman & Vanhorn

SECTION 19: Sachs

SECTION 20: 4 D Ranch

SECTION 21: Sachs, Balke & Smith

SECTION 22: Coleman

SECTIONS 28 & 29: Talley

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NOV 22 2010

Mo Oil & Gas Council

TOWNSHIP 56 NORTH RANGE 30 WEST:

SECTION 20: Wren

* * * * * * *

SECTION 21: Wren, Rupert & Burton

SECTION 22: Broyles & Rupert

SECTION 27: Broyles, Rupert & Estep

SECTION 28: Wren, DeFries, McQuinn, Rupert & Estep

SECTION 29: Hartel

SECTION 30: 4 D Ranch

SECTION 31: 4 D Ranch, Wren, Kirk & Sproules

SECTION 32: Sproules, Wren, Boone & Kirkwood

SECTION 33: Eads, DeFries, Estep, Wren & Schoen

SECTION 34: Estep, Lindsey & Walters